



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2013-14/DGM(SO)/EAC/02/48 ISSUE DATE 02.05.14
DUE DATE 10.05.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 24.02.2014 to 02.03.2014. (Week No.48/F.Y. 2013-14).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY13-14 covering the period 24.02.14 to 02.03.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 24.02.2014 to 02.03.2014(Week 48/13-14)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	42.493262	40.545703	-1.947559	-18.43133	-14.16836	1.68816	4.02700	-12.71617
25	42.333753	41.577652	-0.756101	-10.96942	-7.93257	2.16255	0.00000	-8.80687
26	39.689126	39.959157	0.270031	8.54859	10.64798	1.94292	2.93849	13.43000
27	41.191036	39.444716	-1.74632	-1.43648	-1.35730	0.21184	8.56713	7.34249
28	39.334916	39.465358	0.130442	9.97127	10.83675	1.16887	5.34850	16.48864
1	35.324694	37.913401	2.588707	40.55108	42.27133	0.00000	1.99396	42.54504
2	35.532893	36.312382	0.779489	31.37278	32.69661	0.04629	10.44894	41.86801
	275.899680	275.218369	-0.681311	59.60649	72.99444	7.22063	33.32402	100.15114

[Handwritten Signature]

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.65339	0.00000	-0.64915	-3.30254	2.33641	0.48966	-0.47647
2	RPH	0.00000	6.30815	-0.54128	5.76687	0.78998	3.63175	10.18860
3	G.T.STN.	0.00000	0.00920	-0.29572	-0.28652	1.42712	1.49353	2.63414
	IPGCL	2.65339	6.31736	-1.48615	2.17782	4.55351	5.61494	12.34626
4	PRAGATI GT	2.96488	0.00000	-0.70780	-3.67268	0.03260	0.00000	-3.64009
5	BAWANA	0.00000	6.92493	-0.62603	6.29891	1.72732	8.50747	-10.99096
	PPCL	2.96488	6.92493	-1.33383	2.62622	1.75991	8.50747	-14.63105
6	BTPS	2.35213	0.00000	-1.17369	-3.52581	0.49677	0.00000	-3.02904
7	BYPL	0.00000	38.24876	-4.01590	34.23287	3.02591	16.19795	53.45672
8	BRPL	0.00000	120.13132	-8.96448	111.16684	1.49633	26.39391	139.05708
9	NDPL	0.00000	65.74407	-5.80922	59.93486	4.07213	28.53482	92.54181
10	NDMC	63.07940	0.00000	-13.86714	-76.94654	22.04063	0.90247	-54.00343
11	MES	1.27123	0.00000	-0.71922	-1.99045	2.06089	2.32577	2.39621
	TOTAL	72.32103	237.36645	-37.36963	127.67580*	39.50608	88.47734	228.13455

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.
- * Adjusted Deviation Amount i.e. 127.67580 Lacs include amount of Rs 27.52465 Lacs to be paid to Bawana on account of Infirm Power Generation & Deviation amount of Rs 100.15114 Lacs to be paid NRLDC for the above week.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.47647	0.00000	-0.47647
2	RPH	0.00000	10.18860	10.18860
3	G.T.STN.	0.00000	2.63414	2.63414
	IPGCL	0.47647	12.82274	12.34626
4	PRAGATI GT	3.64009	0.00000	-3.64009
5	Bawana	27.52466	16.53369	-10.99096
	PPCL	31.16474	16.53369	-14.63105
6	BTPS	3.02904	0.00000	-3.02904
7	BYPL	0.00000	53.45672	53.45672
8	BRPL	0.00000	139.05708	139.05708
9	NDPL	0.00000	92.54181	92.54181
10	NDMC	54.00343	0.00000	-54.00343
11	MES	0.00000	2.39621	2.39621
12	Regional Deviation NRPC	100.15114	0.00000	-100.15114
13	Pool balance due to additional Deviation	88.47734	0.00000	-88.47734
14	Pool balance due to capping of Generator & U/D Discom	39.50608	0.00000	-39.50608
	TOTAL	316.80824	316.80824	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.
- iv) Amount receivable by Bawana include amount of Rs 27.52465 Lacs on account of Infirm Power Generation in the tune of 2.396420 Mus during the above week.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	0.98
(i) Actual drawal from the grid in MUs	275.218369
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	7.376900
(b) GT	12.848628
(c) Pargati	41.913438
(d) BTPS	67.636260
(e) Bawana	1.563634
Total	131.338860
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	406.557229
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	123.671651
(b) BRPL	161.032742
(c) BYPL	93.322429
(d) NDMC	20.304811
(e) MES	4.259676
(f) IP	-0.004183
Total	402.587126
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.970103
(vi) Trans. Loss((v)*100/(iii)) in %	0.98

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	18.216527	18.270043	0.053516	2.251292	2.07492	0.00503	1.11660	3.19655
25-Feb-14	17.826230	18.636445	0.810215	12.394109	9.08855	0.00000	1.65676	10.74531
26-Feb-14	17.024834	17.942354	0.917520	11.322153	9.48536	1.03828	2.86985	13.39349
27-Feb-14	17.449691	17.819856	0.370165	8.601598	10.37317	0.00000	6.08569	16.45886
28-Feb-14	18.304097	17.904405	-0.399692	-5.688117	-9.30488	2.86837	2.56579	-3.87073
1-Mar-14	15.555980	16.794206	1.238226	20.962865	18.85641	0.00000	4.02778	22.88418
2-Mar-14	15.657614	16.304342	0.646728	19.972303	19.36133	0.16045	10.21236	29.73414
Total	120.034971	123.671651	3.636680	69.816202	59.93486	4.07213	28.53482	92.54181

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	24.083992	23.379705	-0.704287	-6.22879	-7.66625	1.22201	0.26170	-6.18254
25-Feb-14	22.903734	23.229965	0.326231	6.91896	4.97622	0.13286	0.48712	5.59620
26-Feb-14	22.069211	23.244046	1.174835	21.88385	20.18463	0.00000	1.75742	21.94205
27-Feb-14	23.136170	22.910112	-0.226058	0.93189	0.96317	0.13321	0.97532	2.07170
28-Feb-14	21.532230	23.146832	1.614602	29.97612	28.59806	0.00000	6.89926	35.49732
1-Mar-14	21.289856	23.206977	1.917122	31.85940	28.65800	0.00000	6.43518	35.09317
2-Mar-14	20.410179	21.915105	1.504926	36.28622	35.45301	0.00824	9.57792	45.03918
Total	155.425371	161.032742	5.607371	121.627648	111.16684	1.49633	26.39391	139.05708

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	12.983847	13.225430	0.241583	1.71921	0.84287	0.80673	0.46971	2.11932
25-Feb-14	13.289177	13.053233	-0.235944	-0.96078	-3.51065	1.73794	0.00422	-1.76849
26-Feb-14	11.765700	13.449834	1.684134	30.15608	27.81454	0.00000	12.13671	39.95125
27-Feb-14	13.396369	13.071295	-0.325074	-2.13548	-1.78175	0.36187	1.00597	-0.41391
28-Feb-14	13.316760	13.606188	0.289428	10.36279	9.88639	0.00000	1.80870	11.69509
01-Mar-14	13.444782	13.777364	0.332582	6.39170	5.64206	0.11937	0.60960	6.37103
02-Mar-14	13.360186	13.139085	-0.221101	-4.25885	-4.66060	0.00000	0.16303	-4.49757
Total	91.556820	93.322429	1.765609	41.274671	34.23287	3.02591	16.19795	53.45672

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	3.830458	3.080572	-0.749886	-3.89142	-7.77650	3.66654	0.10911	-4.00085
25-Feb-14	3.806329	3.003478	-0.802851	-6.00425	-15.97049	6.27262	0.02009	-9.67777
26-Feb-14	3.479655	2.950202	-0.529453	-7.05717	-14.51369	3.36436	0.05701	-11.09232
27-Feb-14	3.747751	2.941665	-0.806086	-2.58417	-3.46376	2.27072	0.41546	-0.77757
28-Feb-14	3.676698	3.071613	-0.605085	-7.98591	-12.11331	3.15312	0.20123	-8.75896
01-Mar-14	3.214445	2.805486	-0.408959	-7.02156	-13.01075	0.57998	0.00598	-12.42479
02-Mar-14	3.005568	2.451795	-0.553772	-6.49430	-10.09805	2.73329	0.09359	-7.27117
Total	24.760904	20.304811	-4.456093	-41.038766	-76.94654	22.04063	0.90247	-54.00343

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	0.666288	0.647293	-0.018995	0.20621	0.08241	0.11700	0.23292	0.43233
25-Feb-14	0.654778	0.616407	-0.038371	0.35949	-0.45358	0.70817	0.30482	0.55941
26-Feb-14	0.634008	0.610501	-0.023507	0.31143	0.01688	0.29313	0.17823	0.48824
27-Feb-14	0.643276	0.573338	-0.069938	0.23081	0.04240	0.19565	0.73065	0.96870
28-Feb-14	0.665801	0.618242	-0.047559	-0.12557	-0.38938	0.23249	0.60783	0.45094
01-Mar-14	0.660158	0.608934	-0.051224	-0.62423	-1.39406	0.19025	0.02413	-1.17968
02-Mar-14	0.608062	0.584961	-0.023101	0.43151	0.10487	0.32420	0.24720	0.67627
Total	4.532371	4.259676	-0.272695	0.789657	-1.99045	2.06089	2.32577	2.39621

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	0.024000	-0.000598	-0.024598	-0.23872	-0.24563	0.21077	0.10470	0.06984
25-Feb-14	0.024000	-0.000598	-0.024598	-0.39170	-0.50955	0.34584	0.02819	-0.13552
26-Feb-14	0.024000	-0.000598	-0.024598	-0.40652	-0.56614	0.35261	0.05638	-0.15716
27-Feb-14	0.024000	-0.000598	-0.024598	-0.16938	-0.12084	0.14954	0.15302	0.18172
28-Feb-14	0.024000	-0.000598	-0.024598	-0.49409	-0.53731	0.43624	0.10067	-0.00040
1-Mar-14	0.024000	-0.000598	-0.024598	-0.45393	-0.77694	0.40078	0.00242	-0.37375
2-Mar-14	0.024000	-0.000598	-0.024598	-0.49905	-0.54613	0.44062	0.04429	-0.06121
Total	0.168000	-0.004183	-0.172183	-2.653389	-3.30254	2.33641	0.48966	-0.47647

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	1.944000	1.959501	0.015501	-0.18372	-0.18903	0.00000	0.00000	-0.18903
25-Feb-14	1.932000	1.955587	0.023587	-0.46107	-0.59979	0.00000	0.00000	-0.59979
26-Feb-14	1.927500	1.939760	0.012260	-0.20024	-0.27886	0.00000	0.00000	-0.27886
27-Feb-14	1.670717	1.647613	-0.023104	0.56886	0.68603	0.11017	0.28956	1.08576
28-Feb-14	1.805250	1.849306	0.044056	-1.01431	-1.10303	1.28276	0.49978	0.67951
1-Mar-14	1.810000	1.732192	-0.077808	0.92554	0.83253	0.03419	0.47536	1.34208
2-Mar-14	1.819500	1.764669	-0.054831	0.37414	0.36563	0.00000	0.22883	0.59446
Total	12.908967	12.848628	-0.060339	0.009205	-0.28652	1.42712	1.49353	2.63414

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	0.642000	0.461000	-0.181000	2.81087	2.59647	0.46731	2.65033	5.71411
25-Feb-14	1.200000	1.147200	-0.052800	0.63593	0.46632	-0.02668	0.06592	0.50557
26-Feb-14	1.200000	1.188700	-0.011300	0.21326	0.19670	-0.00354	0.00000	0.19315
27-Feb-14	1.200000	1.190500	-0.009500	0.16193	0.19528	0.00229	0.00669	0.20427
28-Feb-14	1.132500	1.088300	-0.044200	0.69615	0.66414	0.62047	0.80696	2.09158
01-Mar-14	1.200000	1.126600	-0.073400	1.30367	1.17267	-0.21236	0.10184	1.06215
02-Mar-14	1.200000	1.174600	-0.025400	0.48635	0.47529	-0.05752	0.00000	0.41777
Total	7.774500	7.376900	-0.397600	6.308151	5.76687	0.78998	3.63175	10.18860

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	6.75850	6.77914	0.020642	-0.23858	-0.24547	0.00000	0.00000	-0.24547
25-Feb-14	5.06100	5.14994	0.088938	-1.36139	-1.77097	0.03260	0.00000	-1.73838
26-Feb-14	4.09500	4.04839	-0.046608	0.24933	0.22997	0.00000	0.00000	0.22997
27-Feb-14	6.36000	6.36260	0.002598	-0.09230	-0.06585	0.00000	0.00000	-0.06585
28-Feb-14	6.49250	6.51178	0.019276	-1.09806	-1.19411	0.00000	0.00000	-1.19411
01-Mar-14	6.53250	6.53423	0.001728	-0.26306	-0.45024	0.00000	0.00000	-0.45024
02-Mar-14	6.52200	6.52736	0.005364	-0.16082	-0.17600	0.00000	0.00000	-0.17600
Total	41.821500	41.913438	0.091938	-2.964880	-3.67268	0.03260	0.00000	-3.64009

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.02.2014 to 02.03.14(week No. 48/ FY 13-14)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	9.360000	9.430908	0.070908	-3.06515	-3.15378	0.28499	0.00000	-2.86879
25-Feb-14	9.360000	9.402300	0.042300	-1.05513	-1.37258	0.27434	0.00000	-1.09824
26-Feb-14	9.360000	9.512928	0.152928	-1.48955	-2.07444	0.21011	0.00000	-1.86433
27-Feb-14	9.360000	9.303840	-0.056160	0.04394	0.05299	-0.01761	0.00000	0.03539
28-Feb-14	10.231250	10.133040	-0.098210	0.36667	0.34981	0.11873	0.00000	0.46854
01-Mar-14	10.656250	10.561392	-0.094858	1.41702	1.27463	-0.12886	0.00000	1.14577
02-Mar-14	9.360000	9.291852	-0.068148	1.43007	1.39755	-0.24493	0.00000	1.15263
Total	67.687500	67.636260	-0.051240	-2.352127	-3.52581	0.49677	0.00000	-3.02904

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Feb-14	-0.02000	-0.02101	-0.001011	1.04342	0.96383	0.02633	1.05675	2.04690
25-Feb-14	-0.04800	-0.13368	-0.085682	1.15866	0.84964	0.10998	1.16630	2.12592
26-Feb-14	-0.02450	2.24322	2.267721	0.49841	0.45971	0.24914	0.72379	-26.09202
27-Feb-14	-0.05200	-0.13733	-0.085325	0.38280	0.46164	0.02421	0.39124	0.87709
28-Feb-14	-0.03175	-0.12831	-0.096560	1.71091	1.63226	0.29992	2.13542	4.06760
01-Mar-14	-0.03050	-0.13132	-0.100816	1.93520	1.74074	0.16452	2.04500	3.95025
02-Mar-14	-0.12000	-0.12794	-0.007942	0.19554	0.19109	0.85322	0.98897	2.03328
Total	-0.326750	1.563634	1.890384	6.924933	6.29891	1.72732	8.50747	-10.99096

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Ambedkar

Manager (SO/EA)